

2023 PROJECT PEER REVIEW

U.S. DEPARTMENT OF ENERGY
BIOENERGY TECHNOLOGIES OFFICE

Carbon Dioxide Utilization Portfolio Review

Ian Rowe
Technology Manager
April 6, 2023

Agenda: Thursday and Friday

Day 4 – THURSDAY APRIL 6, 2023

Start Time (MT)	End Time (MT)	Title	Organization	Speaker
10:00 AM	10:10 AM	Technology Area Introduction	BETO	Ian Rowe
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10:30 AM	11:00 AM	Feasibility Study of Utilizing Electricity to Produce Intermediates from CO2	NREL	Gary Grim
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12:00 PM	1:00 PM	Lunch	All	
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	5:00 PM	End of Day/Closed Door Comment Review Session	Reviewers	

Day 5 – FRIDAY APRIL 7, 2023

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Peer Review Panel

Name	Affiliation	Previous Peer Review Experience
Charles McCrory	University of Michigan	Lead Reviewer; 2021 Panelist
Antaeres Antoniuk-Pablant	Carbon Direct	New
Amishi Claros	Department of Energy	New
Cao-Thang Dinh	Queen's University	New
Mark Held	Air Protein	New
Grigorii Soloveichik	SolEXS Consulting LLC	New



- Mission Statement: *develop and demonstrate technologies to accelerate GHG emissions reductions through the cost-effective, sustainable use of biomass and waste feedstocks across the U.S. economy.*
- Three Strategic Priorities: 1) Decarbonizing Transportation 2) Decarbonizing Industry 3) Other beneficial uses (agriculture, CDR, etc.)
- Divided into 4 Technology Programs:
 - Renewable Carbon Resources
 - Conversion
 - Systems Development and Integration
 - Data, Modeling and Analysis

THE U.S. NATIONAL BLUEPRINT FOR TRANSPORTATION DECARBONIZATION

A Joint Strategy to Transform Transportation

1 icon represents limited long-term opportunity
2 icons represents large long-term opportunity
3 icons represents greatest long-term opportunity

	BATTERY/ELECTRIC	HYDROGEN	SUSTAINABLE LIQUID FUELS
Light Duty Vehicles (49%)*	3 icons	—	TBD
Medium, Short-Haul Heavy Trucks & Buses (~14%)	2 icons	1 icon	1 icon
Long-Haul Heavy Trucks (~7%)	1 icon	3 icons	2 icons
Off-road (10%)	2 icons	1 icon	1 icon
Rail (2%)	2 icons	2 icons	2 icons
Maritime (3%)	1 icon	2 icons	3 icons
Aviation (11%)	1 icon	1 icon	3 icons
Pipelines (4%)	2 icons	TBD	TBD

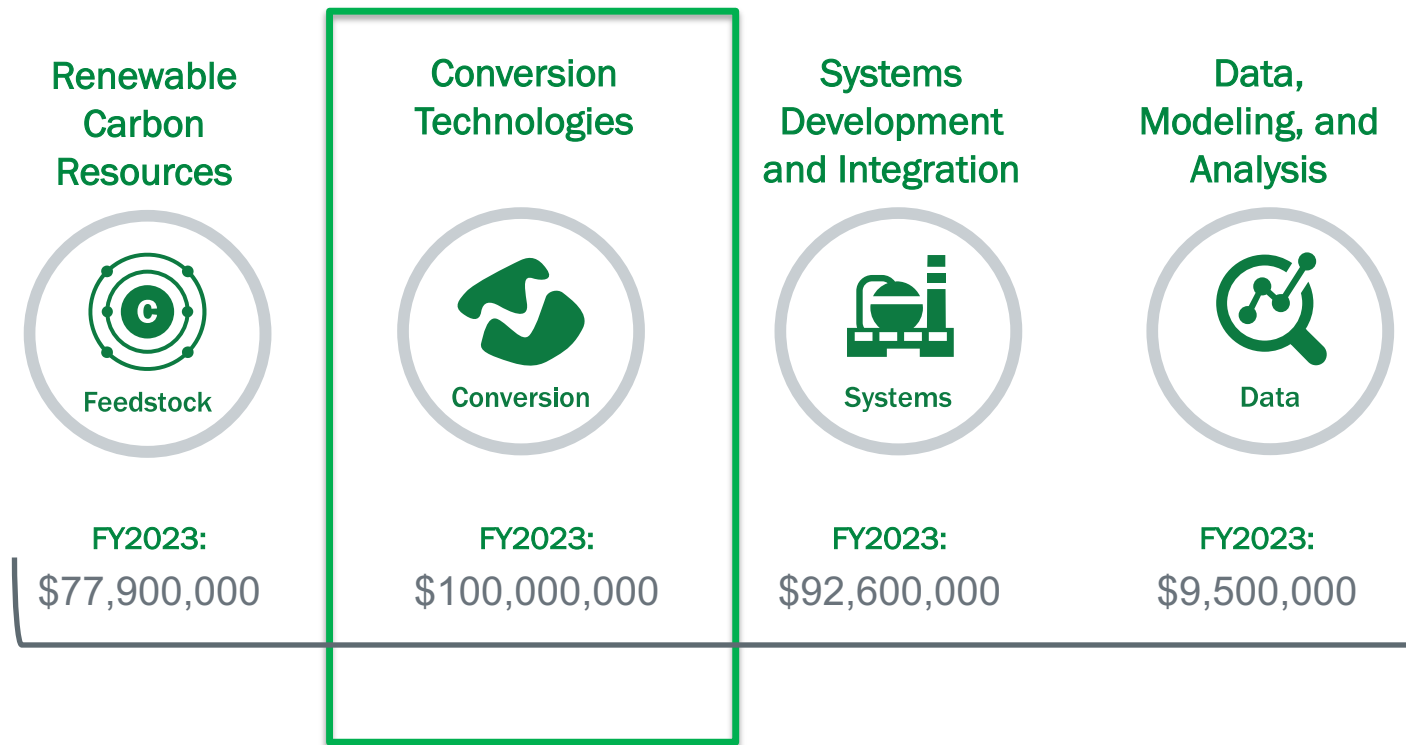


Industrial Decarbonization Roadmap

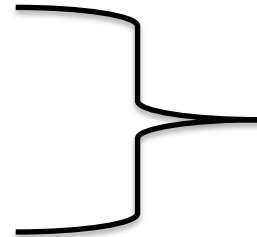
DOE/EE-2635
September 2022

United States Department of Energy
Washington, DC 20585

FY2023 Budget Authority = \$280M

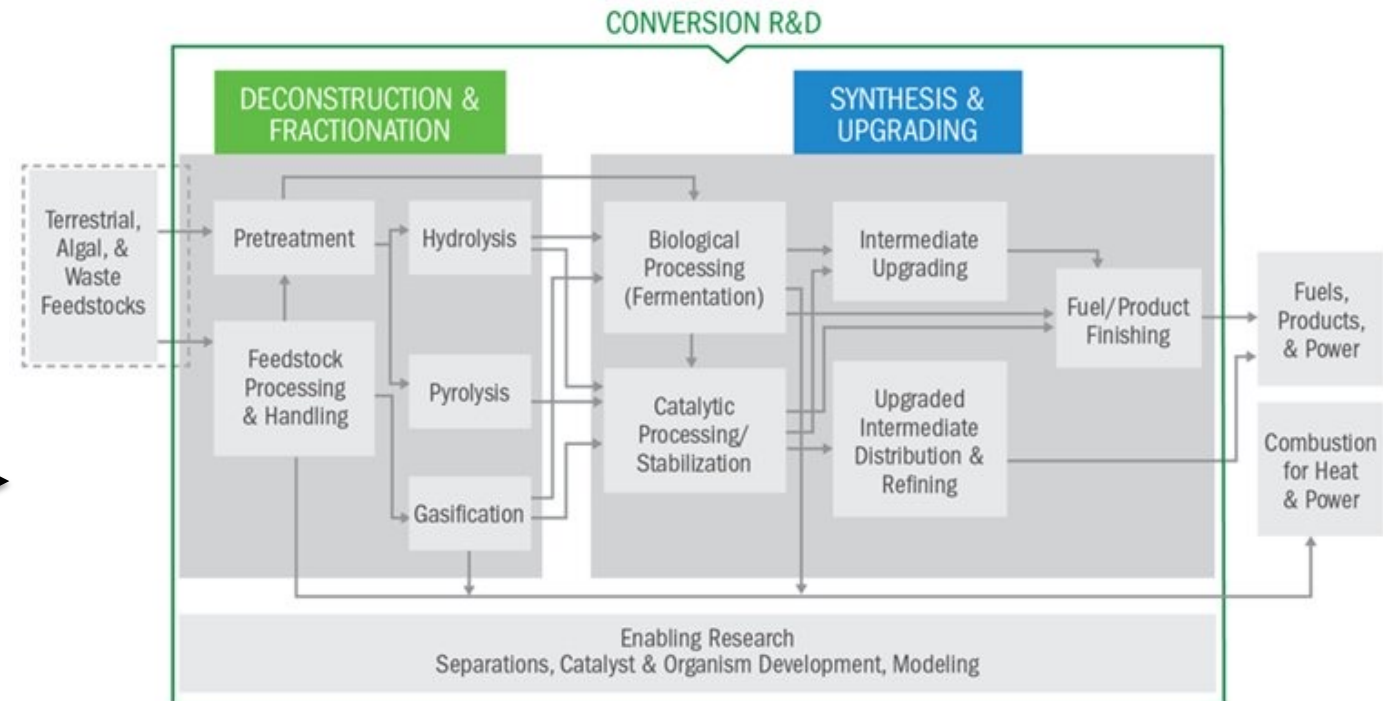


- TRL Basic principles observed and reported
- 1: TRL Technology concept and/or application formulated
- 2: TRL Analytical and experimental critical function and/or characteristic proof of concept
- 3: TRL Component and/or breadboard validation in a laboratory environment
- 4: TRL Component and/or breadboard validation in a relevant environment
- 5: TRL System/subsystem model or prototype demonstration in a relevant environment
- 6: TRL System prototype demonstration in an operational environment
- 7: TRL Actual system completed and qualified through test and demonstrated
- 8: TRL Actual system proven through successful mission operations
- 9:



Applied R&D support in BETO: Technology Readiness level ~2-5

Pathways and unit operations focused R&D



Strategic Goal: *decarbonize the U.S. economy by developing efficient and economical biological and chemical technologies to convert renewable carbon resources into bioenergy and renewable chemicals and materials.*

Strategies:

- **Develop gaseous platforms**
- Develop sugar and lignin platforms
- Develop oil platforms
- Develop targeted chemical production platforms
- Develop bioplastic design and plastic recycling platforms
- Develop waste management and environmental remediation strategies

CO₂ Utilization R&D Portfolio



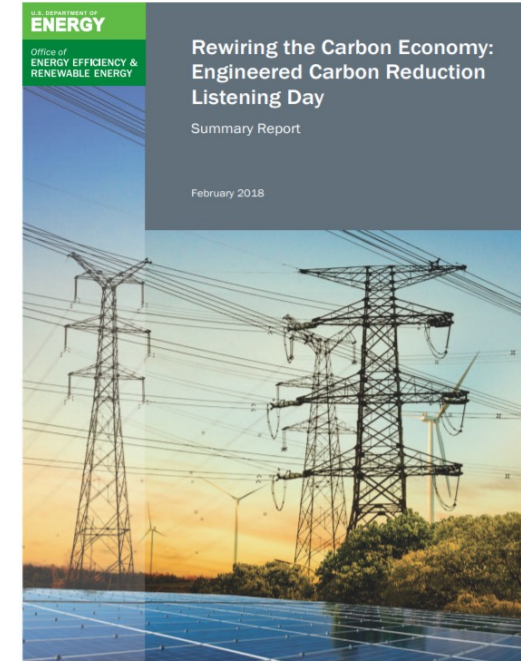
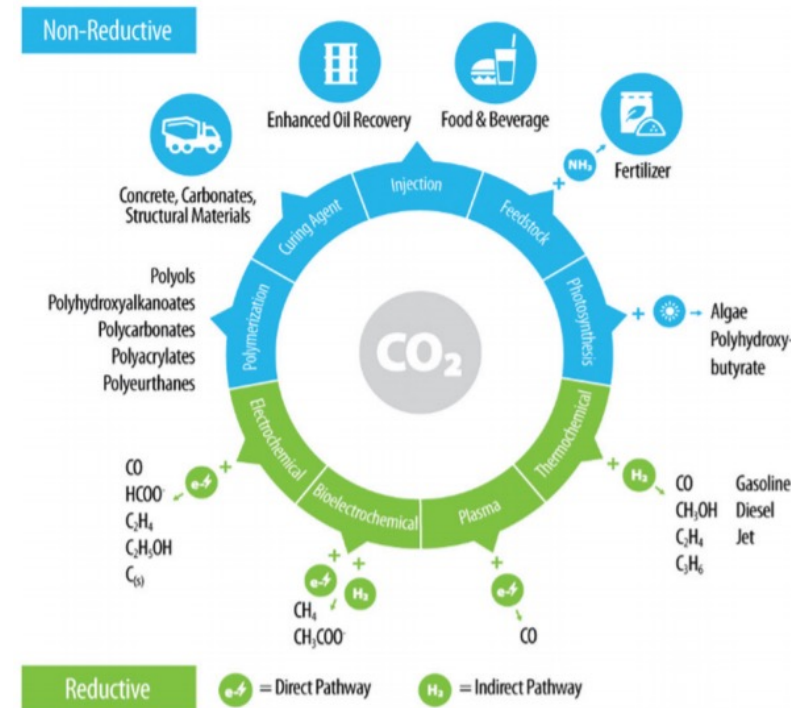
- 36B gallons of SAF = **600M** tons of biomass
- ~9B gallons of marine fuel (EIA 2019) = **150M** tons of biomass
- ~5B gal of diesel (~10% of today's use) = **80M** tons of biomass
- 100M tons of chemicals (~50% of today's market) = **400M** tons of biomass
- ~ 500M tons of carbon removal via BECCS or BiCRS = **500M** tons of biomass (assumes roughly half of CDR uses biomass)
- **To meet the needs of our hard-to-electrify sectors, we will need a lot of renewable carbon.**
- **Biomass is likely limited and cannot meet the entirety of that demand**
- **CO₂ offers an additional vast supply of carbon**

TOTAL = 1.8B tons of biomass

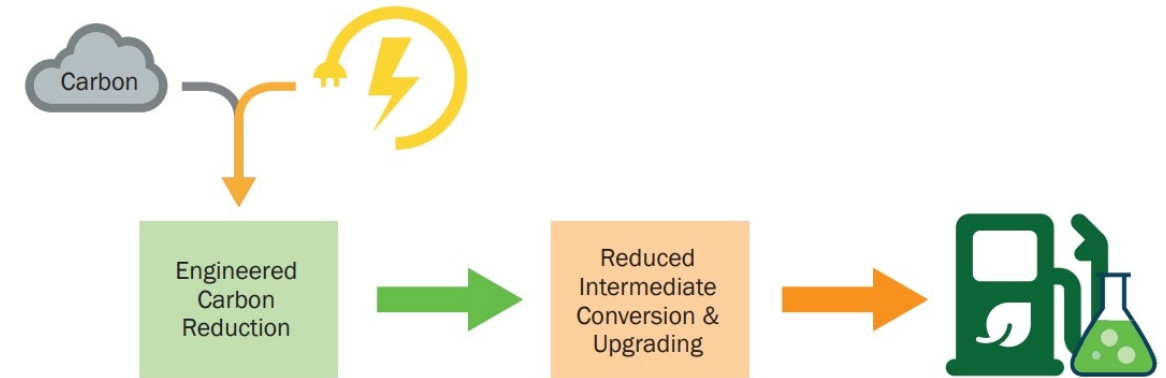
- Started investigating CO₂U in 2017 with a workshop and some initial seed projects
- Closely examined past and current R&D occurring at other DOE Offices (FECM, ARP Ae, SC)
- Identified the state of technology, R&D gaps, and the rightsized approach for BETO expertise

Transforming the carbon economy: challenges and opportunities in the convergence of low-cost electricity and reductive CO₂ utilization†

R. Gary Grim, Zhe Huang, Michael T. Guarnieri, Jack R. Ferrell III, Ling Tao ^{ID}★ and Joshua A. Schaidle ^{ID}★



- CO₂ represents a potential alternative renewable carbon feedstock for fuels and chemicals which need to be decarbonized
 - PRO: abundant resource with potential for very low carbon footprint
 - CON: no energy, early TRL stage in comparison to other renewable feedstocks and relies heavily on the availability of renewable electricity



Two-part strategy:

CO₂ reduction to C1 intermediates

- Catalyst development
- Electrochemical cell design and scale-up
 - TEA/LCA

Intermediate upgrading to fuels and chemicals

- Microbial engineering for C1 fermentation
 - Reactor design
 - Process integration
 - TEA/LCA

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CO₂ Reduction and Upgrading
for e-Fuels Consortium
U.S. DEPARTMENT OF ENERGY

- **Twelve projects, all part of the new *CO₂ Reduction and Upgrading for e-fuels Consortium***
- **Approximately \$10M annually**
- **Began late Q1 2022**
- **A combination of a few existing projects and several new starts resulting from FY21 lab call**

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- **Six projects from two different FOAs**
 - *FY18 Rewiring Carbon Utilization (\$1.5M each)*
 - *FY20 Scalable CO₂ Electrocatalysis (\$2.5M each)*
- **Approximately \$13M total**
- **Industry and Academia leads**

Questions?



CO₂ reduction to intermediates

- An efficient and scalable process for the electrochemical reduction of CO₂ to formate (NREL)
- Electrode and Membrane Materials for CO₂ Electrolyzers: Methanol (ANL)
- Bioconversion of Syngas from Electrochemical CO₂ Reduction (LBNL)



CO₂ Intermediate upgrading

- Multiphysics CFD for design and scale-up of gas bioreactors that utilize CO₂ (NREL)
- Integration of CO₂ Electrolysis with Microbial Syngas Upgrading (NREL)
- Biological conversion of formic acid (NREL)
 - Bioconversion of Syngas from Electrochemical CO₂ Reduction (LBNL)

Enabling analyses

- Markets, Resources, and Environmental and Energy Justice of CO₂-to-Fuels Technologies (NREL)
- Economics and Sustainability of CO₂ Utilization Technologies with TEA and LCA (ANL/NREL)